



discover the business power

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LETTER TO OUR SHAREHOLDERS, CLIENTS AND PARTNERS

Reviewing the financial results for 2006, I take this opportunity to express my gratitude for your efforts this year. Together, we took on the challenges of an ever more active market; we tried to improve ourselves and diversify our range of products and services, always focusing on our clients.

The integration of Romania in the European structures and the new global economy energy benchmarks that our company must adapt to have made it our responsibility to see energy not as a mere commodity, but as a key element of economic stability and sustainable development. Operating on a market that is more complex than ever, we are aware that only by arising the consumer's interest in professional products and high quality services we will contribute to the development of a competitive business environment, where our company may play a fundamental role. It is these elements, dear co-workers, that make me look at last year's accomplishments in future terms.

Environmental protection was another key matter that Romelectro has been monitoring closely in all its activities.

Three fundamental paths were attentively followed:

- Acquiring the information, know-how and experience necessary to improve environmental protection in the classical power generation processes – toxic gas reduction and waste water treatment technologies with low environmental impact;
- Assessment of renewable energy sources focusing on micro hydropower plants and wind installations;
- Implementing the IMS – integrated management system (quality, environment, occupational health and safety)

I use this opportunity to reiterate our interest and care in developing our business in full respect of sustainable development principles. As before, it is our obligation to continue educating people and promoting business quality standards, clearly expressing our willingness to enter key partnerships with a company in which we find our family, partners and clients.

We are aware of the fact that we represent but a small piece of the complex development puzzle, but we wish to exploit the leverage that we ourselves defined and developed over the years:

- a diversified and flexible offer;
- strategic partnerships to consolidate the company's market position and reach our final goal;
- key skills, acquired through tradition and experience of over 35 years of activity.

Please continue to think of Romelectro not as a party to a contract, but as a trustworthy partner, not as a consultant, but an advisor.

I undertake to continue to attend to our future investment policy, to the added value of our activities, to excellence, morality and our mutual respect and trust.

I wish to conclude by expressing my appreciation for the results that you will find in the following pages, thanking you for your efforts dedicated to the development of Romelectro in 2006, as in the previous years. I firmly believe that we shall not cease to grow, that we will aim for more, we will obtain more and together we will work as hard as it takes to meet our clients needs.

I hereby challenge you to a new year of communication and excellence!

Viorel Gafița
President




OUR MISSION AND VALUES

Romelectro places great importance on the restructuring of the energy and the urban and rural infrastructure sectors, on the background of Romania's new EU membership, guaranteeing the implementation and completion of selected projects. The involvement of our company, through investments in these sectors, materializes in an integrated technical, financial and commercial services offer for the promotion of new, environmental technologies, adequated financial schemes and competitive project management.

The role of Romelectro as EPC contractor, investor and environment friendly project-developer essentially meets the requests of its clients. We are aware that only by acting within strong partnerships we can support the process of the Romanian energy sector restructuring, and assert, in the same time, our company's business interest.

In order to consolidate its position as key player that national level, in the energy and infrastructure sectors and to become a real competitor on the international market – the commitment of the company's personnel and the support of its partners are major reference points for Romelectro.

In its 35 years of experience, Romelectro has promoted a model of conduct, defined as a set of intrinsic values:

- trust – respect – motivation – moral principles for its own employees
- added value through its business partners
- excellence for our clients
- corporate social responsibility
- contribution for a sustainable energy development



INTEGRATED ENVIRONMENT AND QUALITY MANAGEMENT

On the occasion of the quality re-certification independent audit carried out in July 2006, SRAC (Romanian Quality Control Association) was requested to treat the two aspects (quality and environment) simultaneously, based on the new documents prepared and, consequently, the integrated certification was obtained as per the following certificates:

- SRAC certificate no. 326/2/28. 07. 2006
- IQNet RO certificate no. 326/28. 07. 2006
- SRAC certificate no. 768/28. 07. 2006
- IQNet RO certificate no. 76/28. 07. 2006

Certified range of activities: „General contractor. Electricity supplier. Import–export services.”

In 2007 ROMELECTRO is also programmed for certification as per the new laws in force in the field of health and occupational safety management.

Considering the extremely vast and complex array of activities under its remit, ROMELECTRO also applied for and obtained the following certifications:

- National Energy Regulatory Authority (ANRE) Licence Series L, no. 1944/21.02.2007 for the Electricity Supply;
- ANRE Certificate no. 663/14. 06. 2005 for the performance of works on electrical installations within the electrical power system;
- Admission no. 20196/26.10.2006 by CNTEE Transelectrica of ROMELECTRO on the list of suppliers for import, export and general contractor for complex projects in the power field;
- National Natural Gas Regulatory Authority (ANRGN) Licence no. 628/12.07.2006 for the Natural Gas Supply.

In the context of current and future requirements, considering its strictly professional experience as well as its experience in the sensitive fields of quality and environment, and as a next step toward better occupational health and safety, ROMELECTRO plans to move to the next level, that of “Excellence in Business”, in the immediate future.



COMPLETED AND ON-GOING PROJECTS

Rehabilitation of the 420 t/h, CR 1737 type boilers – București Progresu CHPP

The project consisted of the modernisation of the burners in order to equip two 420 t/h, CR 1737 steam boilers in București Progresu CHPP (no. 3 and 4) with a combined burner installation that operates natural gas and fuel oil with low NO_x, introducing it in an automated burner control and management system BMS – Burner Management System.

This BMS will interface with the existing automated management system (DCS-OVATION and HIMA protection system) which, in its turn, will be extended at the level of the entire boiler (by acquiring the remaining analogical and binary signals, as those that were already taken over are processed and enter the already automated adjustment loops).

The replacement of old installations with low NO_x burner installations will allow the burners to operate as follows:

- gas only;
- fuel oil only;
- dual – gas and fuel oil.

Modernised burner installations will meet environmental requirements imposed by effective legislation, they will guarantee better operating safety, availability and implicitly low fuel consumptions.

For each boiler 16 low NO_x, 20 MWt burners were installed, BMS, DCS, modern gas, fuel oil and dual combustion systems; intrusion alarms; gas leakage monitoring systems etc.

The offered services consisted of:

- Project management;
- Basic and detail engineering;
- Technical assistance during execution, assembling and commissioning;
- Equipment operating performance monitoring during the warranty period;
- Buildings performance monitoring in time;
- Delivery, construction and assembly of equipment, sub-assemblies and facilities;
- Maintenance, retrofitting and modernization programs;
- Importing and exporting equipment, sub-assemblies and materials.

Emission values were under those agreed on by contract: 170 mg/Ncm NO_x for gas fuelling and 370 mg/Ncm NO_x for fuel oil, values which are under the environmental norms provided by the law, i.e. 200 respectively 400 mg/Ncm NO_x.

Here is the partnership for this project:

The company's role within the project partnership
Client

Company
ELCEN represented by
Sucursala Electrocentrale București

Financer

ELCEN

Investor

ELCEN

Government authorities

Ministry of Economy and Finance

Equipment and sub-assemblies supplier

M&S

EPC contractor

ROMELECTRO

Operation and maintenance

București PROGRESU CHPP

Project starting date: 07.04.2006

Project completion date: 21.01.2006

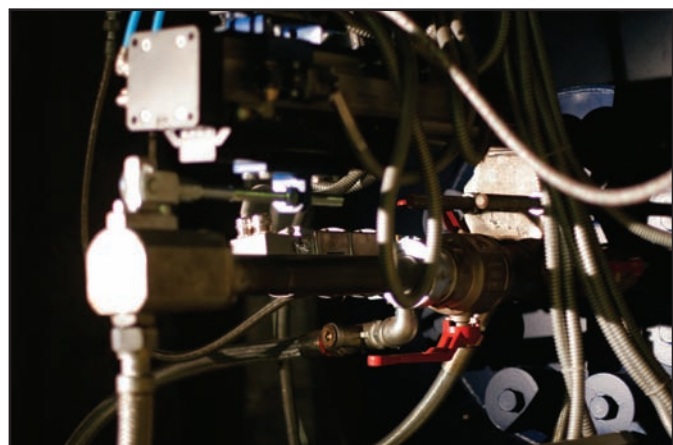
Commissioning date: 21.01.2007

Rehabilitation of the 525 t/h, TLMACE type boilers in București Vest CHPP and București Sud CHPP

In October 2006, the 525 t/h steam boiler no. 2 of București Vest CHPP and steam boilers no. 5 and 6 of București Sud CHPP were commissioned, after completing the burners modernisation project by replacing existing burners with high-performance low NO_x ones.

Boilers were equipped with a dual natural gas and fuel oil burner installation with low NO_x incorporated into an automated burner control and management – BMS – Burner Management System.

By acquiring the remaining analogical and binary signals, after connecting the BMS to the DCS, the entire boiler will be covered.



In the final commissioning stage Romelectro specialists provided:

- Technical assistance during execution, assembling and commissioning;
- Equipment operating performance monitoring during the warranty period;
- Delivery, construction and assembly of equipment, sub-assemblies and facilities.

For each boiler 12 low-NO_x, 40 MWt burners were installed, as well as a BMS, DCS and new and modern gas, fuel oil and dual fuelling systems; intrusion alarms; gas leakage monitoring systems etc.

The project was developed using solely ELCEN București own funds.

The team that successfully completed the modernisation project was composed of:

The company's role within the project partnership	Company
Client	ELCEN represented by Sucursala Electrocentrale București
Financer	ELCEN
Investor	ELCEN
Government authorities	Ministry of Economy and Finance
Equipment and sub-assemblies supplier	M & S
EPC contractor	ROMELECTRO
Operation and maintenance	București Vest and Sud CHPPs

Project starting date: 15.10.2004

Project completion date: 31.10.2006

Commissioning date: Boilers no. 2 from București Vest CHPP and no. 5 and 6 from București CHPP Sud were commissioned within contractual deadlines and performance tests were successfully passed.

Retrofitting the 400/220 kV Roșiori Electrical Substation

In May 2006 Romelectro has successfully completed together with JACOBSEN Elektro As - Norway the project of the 400/220 kV Roșiori electrical substation modernisation and its commissioning, having as client CNTEE TRANSLECTRICA.

Located at about 45 km away from the city of Baia Mare and 25 km east of the city of Satu Mare, the 400/220 kV Roșiori substation is an important connection knot of the electricity transmission network. The substation was commissioned in 1977, being equipped with products manufactured in Romania at the technological level of the '60's.

The existing primary switchgear whose extinction medium was replaced by the SF₆ modern switches oil, disconnectors, transformers and new surge arresters for both voltages. At 400 MVA, 400/220 kV were also replaced and internal services were modernised. Digital and SCADA control systems were also introduced; the station can now be controlled remotely by (territorial and national) dispatcher.

Draining and sewage systems were rebuilt and heating, air-conditioning, intrusion alarm and fire extinguishing systems were modernised.

As a consortium partner and local general contractor, Romelectro provided the following services:

- Management consulting;
- Technical consulting, including surveys and technical expertise;
- Financial consulting;
- Commercial and legal consulting;
- Project management;
- Basic and detail engineering;
- Technical assistance during execution, assembling and commissioning;
- Equipment operating performance monitoring during the warranty period;
- Buildings' performance monitoring in time;
- Delivery, construction and assembly of equipment, sub-assemblies and facilities;
- Maintenance, retrofitting and modernisation programs;
- Importing and exporting equipment, sub-assemblies and materials.

Project starting date: 02.06.2004

Project completion date: 10.05.2006

Commissioning date: 25.05.2006

Modernising the 110 kV Rm. Vâlcea Electrical Substation

Located on DN 7, at the entrance to the city of Rm. Vâlcea from the side road coming from Sibiu, the 110 kV Rm. Vâlcea substation is owned by Hidroelectrica that is used to send the power produced by the Rm. Vâlcea HPP to the grid.

It has an installed power of 45 MW, an average energy of 135 GWh/year, and the substation was commissioned in 1974, being equipped with products manufactured in Romania at the technological level of the '60's.

The 110 kV Rm Vâlcea electrical substation will be modernised by replacing the existing primary switchgear (with electro-insulating oil as a extinction medium) with SF₆ modern switches separators, transformers and new 110 kV surge arresters.



Control leads between the outdoor substation and the command and control part will also be replaced on the same occasion. Numerical and SCADA control systems were also introduced; the station can now be controlled remotely by (territorial and national) dispatcher.

As general contractor, Romelectro provided the following services:

- Management consulting;
- Technical consulting, including surveys and technical expertise;
- Project management;
- Basic and detail engineering;
- Technical assistance during execution, assembling and commissioning;
- Monitoring the operating performance of equipment during the warranty period;
- Buildings' performance monitoring in time;
- Delivery, construction and assembly of equipment, sub-assemblies and facilities;
- Maintenance, retrofitting and modernisation programs;
- Importing and exporting equipment, sub-assemblies and materials.

SIEMENS, PFFIFFNER and CEWE PROMETTER were subcontractors for this modernisation project for primary and secondary equipment (protections, automations, SCADA).

Project starting date: 13.10.2006

Project completion date: estimated 15.05.2007

Commissioning date: estimated 31.05.2007

Modernising the 110 kV Govora Electrical Substation

Located on the Olt river, downstream from the Băbeni and the Răureni HPPs, on DN 64 turning left at the exit from Stupărei village, the 110 kV Govora electrical substation, client HIDROELECTRICA, is used to send to the grid, the electricity produced in the Govora HPP:

- The electricity is sent to the transformer block – line assembly of the 220/110/20 kV Stupărei substation;
- The substation is assembled on the HPP's downstream platform together with the 63 MVA step-up transformer;
- 45 MW installed power, average energy 135 GWh/year;
- The substation was commissioned in 1975 and was equipped with products manufactured in Romania at the '60s technological level.

The 110 kV Govora electrical substation will be modernised by replacing the existing primary switchgear (with electro-insulating oil as extinction medium) with SF6 modern disconnectors, transformers and new 110 kV surge arresters.

Control leads between the outdoor substation and the command and control part will also be replaced on the same occasion. Numerical and SCADA control systems was also introduced, the substation being controlled remotely by (territorial and national) dispatcher.

As general contractor, Romelectro provided the following services:

- Management consulting;
- Technical consulting, including surveys and technical expertise;
- Project management;
- Basic and detail engineering;
- Technical assistance during execution, assembling and commissioning;
- Monitoring the operating performance of equipment during the warranty period;
- Buildings' performance monitoring in time;
- Delivery, construction and assembly of equipment, sub-assemblies and facilities;
- Maintenance, retrofitting and modernisation programs;
- Importing and exporting equipment, sub-assemblies and materials.

After the implementation of the modernisation program the following requirements will be met:

- substantial cut of annual maintenance costs;
- observing the work safety and fire standards;
- increasing operating safety, by reducing the risk of damage occurring while in operation;
- reducing the number of the supervision and maintenance personnel (it is practically an unmanned station);
- it is possible to fully remote control the substations from all the dispatcher levels;
- ensuring the safety of supervision and maintenance personnel;
- ensuring the protection of the environment and vicinities at international standards;
- reducing the substation's own technological consumption and non-programmed power cuts.

Project starting date: 13.10.2006

Project completion date: estimated 15.05.2007

Commissioning date: estimated 31.05.2007



Overhaul repairs at the 220/110/20 kV Turnu Măgurele Electrical Substation

The 220/110/20 kV Turnu Măgurele transformer electrical substation is located in the Eastern side of the town of Turnu Măgurele, 5 km away from the Chemical Fertilizers Plant and the Danube. The surface's area is of around 5 ha.

The Turnu Măgurele electrical substation, belonging to Transelectrica, has the following functions:

- together with the 220/110 kV Ghizdaru substation, it represents a connection point in the transmission network between the Oltenia area and the Muntenia Sud Area, including București;
- it represents a connection point for power injection from the local transmission network to the Turnu Măgurele distribution network and to the neighboring localities, having both household and industrial consumption, including for irrigation systems;
- through the 110kV C.I.C. substation, it represents the basic source of electricity supply for the Turnu Măgurele Chemical Fertilizers Plant.

Romelectro contracted the project as leader of the Romelectro-AREVA GmbH, Germany, consortium.

The purpose of the project was the turnkey execution of the overhaul and modernisation works in the 220 kV and 110 kV electrical substations.

Simultaneously with the overhaul and modernisation works in the 110 kV and 220 kV cells of the FAI substation works will also be carried out on the secondary circuits, in order to increase safety by modernising the command-control-safety-recording system in this substation, and to rebuild the ground plate.

Romelectro provided the following services:

- Management consulting;
- Technical consulting, including surveys and technical expertise;
- Project management;
- Basic and detail engineering;
- Technical assistance during execution, assembling and commissioning;
- Monitoring the operating performance of equipment during the warranty period
- Buildings' performance monitoring in time;
- Delivery, construction and assembly of equipment, sub-assemblies and facilities;
- Maintenance, retrofitting and modernisation programs;
- Importing and exporting equipment, sub-assemblies and materials.

Issuing date of the works inception order: 24.03.2006

Commissioning date: not applicable

Execution status: designs for the technical project drafting and execution details were prepared; preparation construction works were performed and the primary gear is being replaced on the first series of cells.

Modernising the 110 kV Ciunget Electrical Substation

The 220/110 kV Ciunget transformer electrical substation belongs to Hidroelectrica and is located in the Lotru river basin. The surface area is of around 3 ha.

The substation performs the following functions in the area:

- an important electricity connection point, being the largest internal hydropower substation due to the hydro-systems water catchments in the area and representing an important source to adjust the National Power Grid parameters;
- a power injection connection point in the transmission and interconnection network between the 220 kV and the 110 kV systems;
- the main source used to supply electricity to consumers in the area.

The project, completed by Romelectro within the set deadline, was focused on the turnkey execution of overhaul and modernisation works at the 110 kV substation.

The carrying out of works did not require obtaining new lands, permanently or temporarily, outside the enclosed perimeter of the external substation.

As general contractor, Romelectro provided the following services:

- Management consulting;
- Technical consulting, including surveys and technical expertise;
- Project management;
- Basic and detail engineering;
- Technical assistance during execution, assembling and commissioning;
- Monitoring the operating performance of equipment during the warranty period;
- Buildings' performance monitoring in time;
- Delivery, construction and assembly of equipment, sub-assemblies and facilities;
- Maintenance, retrofitting and modernisation programs;
- Importing and exporting equipment, sub-assemblies and materials.



Contract effective date: 11.10.2005

Issuing date of the works inception order: 03.07.2006

Commissioning date: primary circuits 21.12.2006; secondary circuits: not applicable;

Execution status: the technical project designs and the execution details have been prepared, the primary equipment and the connection boxes were assembled and the secondary circuit replacement works are to be performed.

220 kV and 400 kV OHTL connections to Iernut TPP

Due to the Iernut TPP retrofitting works, it was necessary to change the itineraries of certain 220 kV OHTL and erecting eight new poles, clips and armatures included, thus:

- Two poles for the 220 kV Iernut-Baia Mare OHTLs;
- Two poles for the 220 kV Iernut-Campia Turzii OHTLs;
- Two poles for the 220 kV Iernut-Ungheni C1 OHTLs;
- Two poles for the 220 kV Iernut-Ungheni C2 OHTLs;
- Changing connections at the 400 kV Iernut substation by repositioning one pole and its related connections.

Romelectro provided the following services to the client Transelectrica:

- Technical assistance during execution, assembling and commissioning;
- Delivery, construction and assembly of equipment, sub-assemblies and facilities;
- Maintenance, retrofitting and modernisation programs.

The project, developed by Romelectro in a partnership with VATECH T&D GmbH Vienna, was financed from BIRD funds and Transelectrica's own sources.

Project starting date: 22.11.2004

Project completion date: 15.09.2006

Commissioning date: 15.09.2006

Overhaul repairs of the 400 kV București Sud-Gura Ialomiței OHTL

OHTL between the București Sud electrical substation and the Gura Ialomiței interconnection substation. The line was built in 1966 by IEM București and it initially operated at 220 kV. Being located on a field, the line is therefore exposed to the effects of crivetz wind during wintertime. It is a single circuit 400 kV anchor portal OHTL, with two live conductors with composite insulation, two safety conductors one being an optical fiber conductor.

The long exploitation period and the area particularities called for an overhaul of the line, with focus on replacing worn and torn items and adopting modern technological solutions to ensure that the destructive effects of the galloping phenomenon are minimised.

The project, developed by ROMELECTRO as main contractor, was financed 100% by the client TRANSELECTRICA.

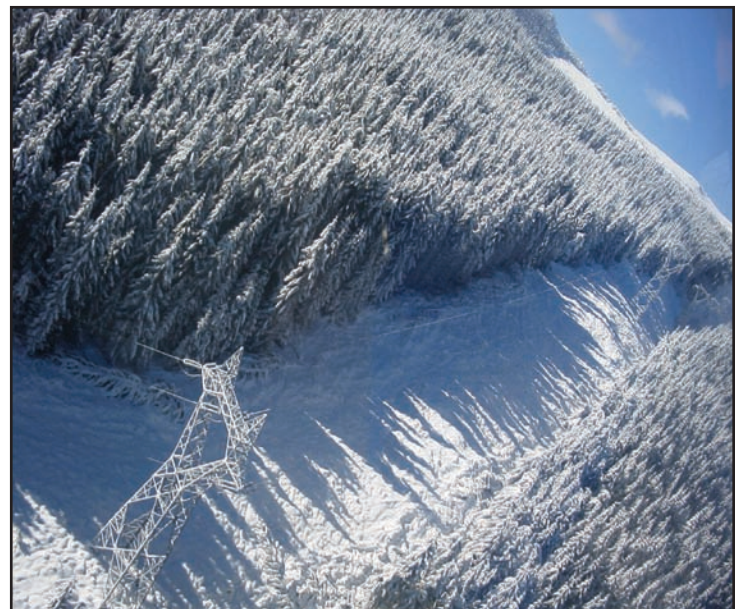
The 400 kV OHTL overhauling project provided the following categories of works:

- Works on the OHTL poles :
- Repairs on the foundations, including two foundations on the casing;
- Mounting stair steps;
- Completing profiles;
- Mounting sign and warning plates;
- Replacing components and retensioning anchors on PAS poles ;
- Works on conductors:
- Replacing vibration dampers and spacers;
- Replacing clamps and valves;
- Safety conductor installing;
- Conductor re-sagging;
- Pole anticorrosion works.

Project starting date: 19.05.2006

Project completion date: 15.05.2007

Commissioning date: estimated 15.05.2007



New 400 kV Oradea-Nadab-Bekescsaba OHTL

The project consisted of the construction of a two-segment OHTL: a single circuit OHTL Oradea-Nadab and a double circuit OHTL Nadab-Bekescsaba. The line was designed as a telecommunications carrier that also enables the interconnection with the UCTE.

The investment is financed by the EBRD and partly from the client Transelectrica's own funds.

Within this project, Romelectro, as a partner of the main contractor Electromontaj București, supplied the poles for the double circuit segment and the related necessary clamps and valves and will equip the poles and install the double circuit line conductors and the OPGW conductor.

Romelectro provided the following services:

- Technical assistance during execution, assembling and commissioning;
- Delivery, construction and assembly of equipment, sub-assemblies and facilities;
- Maintenance, retrofitting and modernisation programs;
- Importing and exporting equipment, sub-assemblies and materials .

Project starting date: 03.07.2006

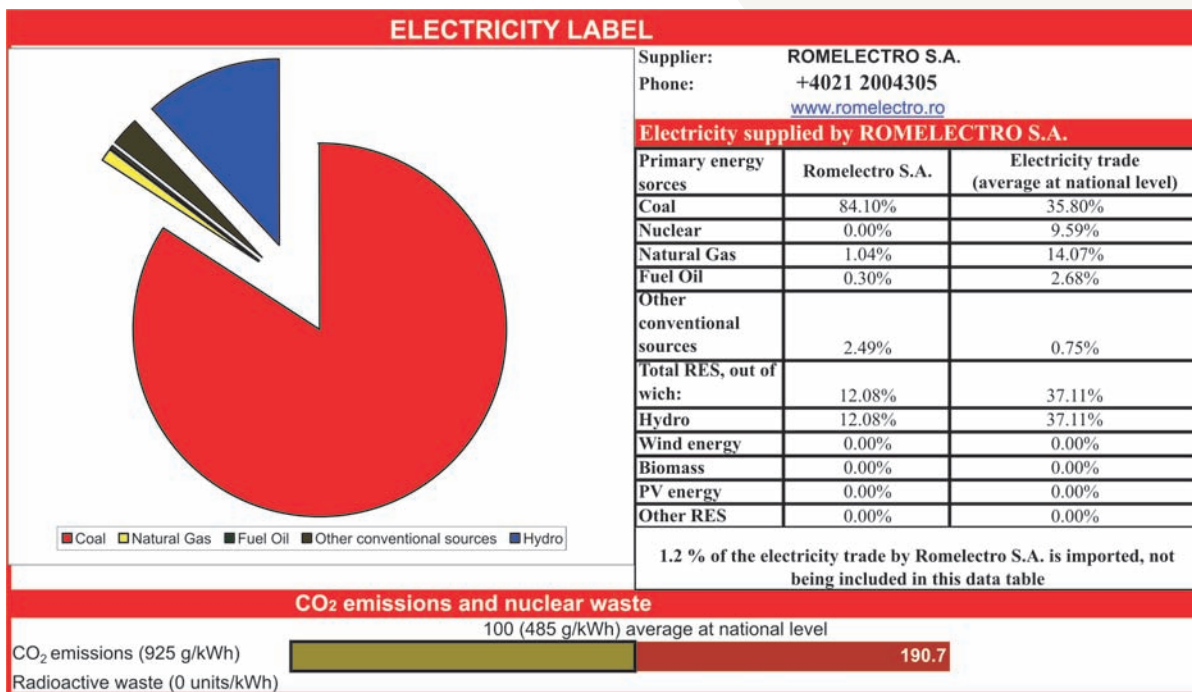
Project completion date: 28.02.2008

Commissioning date: 28.02.2008



ELECTRICITY TRADE

Here are the main energy trading accomplishments for 2006:



1. Trading a physical quantity of electricity of 1.61 TWh, i.e. a 42% increase in traded volume as compared to 2005. Romelectro has a market share of 3% of the total production for 2006 in Romania, which is 62.4 TWh, and 7% of the total exports.
2. Increasing its number of partners to 16 and starting concluding EFET contracts, as well as being actively present on centralised electricity trading markets turned Romelectro in one of the most active traders on the Romanian market. Romelectro took part as both buyer and seller on the Day Ahead Market and the Centralized Markets for Bilateral Contracts.
3. After purchasing 3 micro-hydropower plants, the Voineasa 1, 2 and 3, with an installed power of 1.65 MW and generated power of 2200 MWh/year, Romelectro concluded sale-purchase contracts in both directions, observing all ANRE (Romanian Energy Regulatory Authority) regulations in the field. For the electricity produced in these micro-hydropower plants Romelectro obtained an ANRE authorization for priority uncontrolled production and certificates of origin.
4. Romelectro is a founding member of the AFEER (Association of Electricity Suppliers in Romania).

FINANCIAL STATEMENT 2006

Key figures

	RON
Turnover	357.589.412
Export	63.893.100
Nominal capital	17.389.440
Employees, average no.	70
Gross profit	13.800.668
Net profit	11.752.118
Incomes profitability rate, %	3,85
Expenses profitability rate, %	4,00
Dividends per share	115,93

Consolidated Profit and Loss Account

	RON
Operating income	357.655.076
Financial income (exchange rate differences, interests)	724.617
Total income	358.379.693
Operating expenses	341.852.007
Financial expenses	2.727.018
Total expenses	344.579.025

Consolidated Balance Sheets

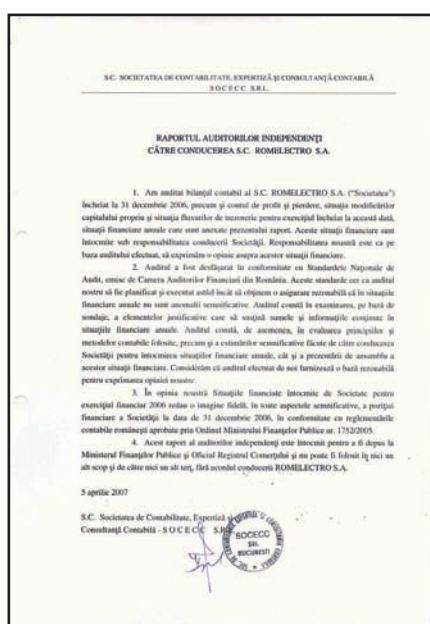
	RON
Noncurrent assets	29.659.687
Intangible assets	34.782
Tangible assets	16.297.289
Financial assets	13.327.616
Current assets	67.767.434
Regularisation & similar account	202.489
Assets Total	97.629.610
Own capital	34.584.887
Debts	63.044.723
Liabilities total	97.629.610

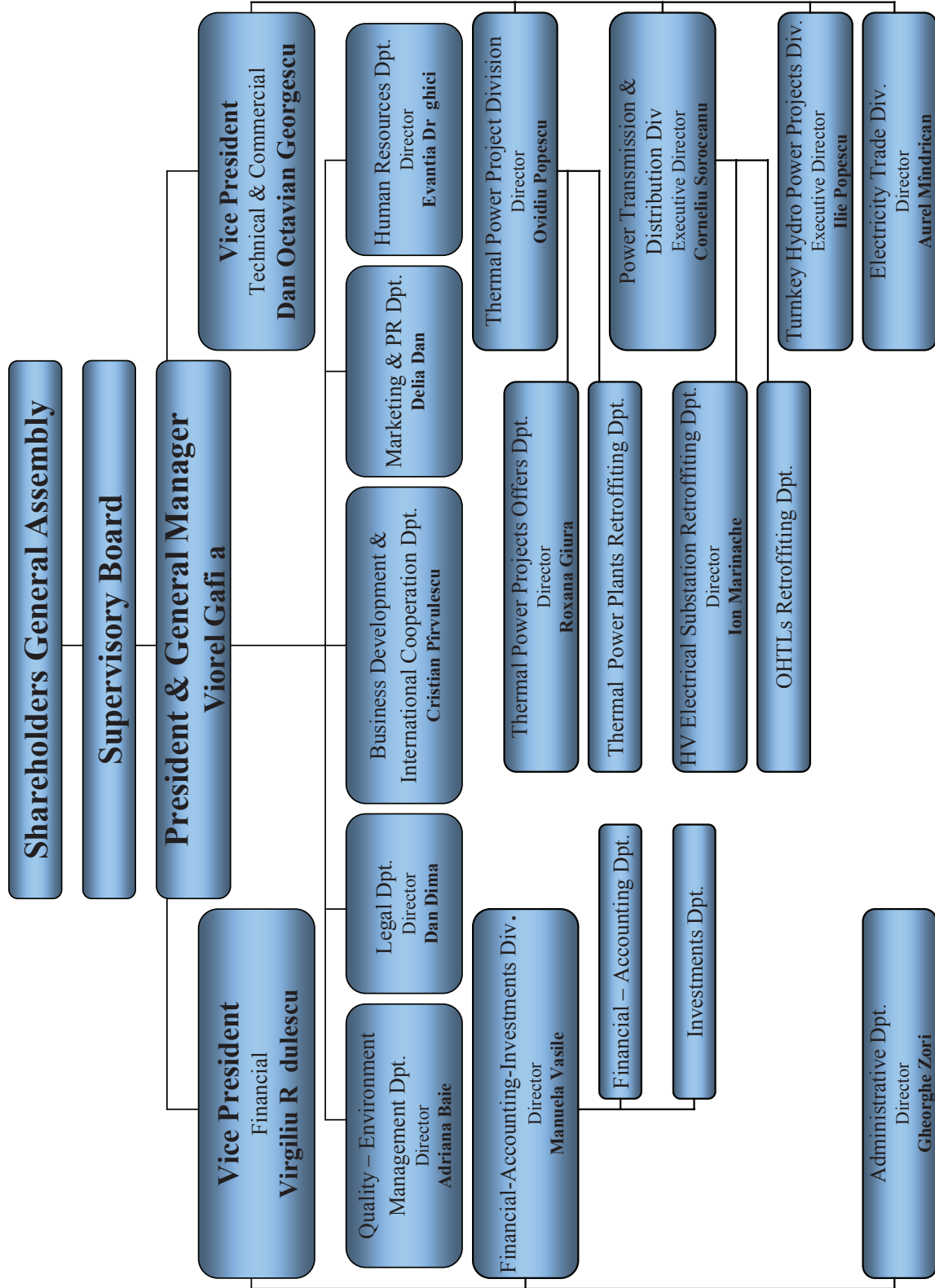
Report by Independent Auditors

1. We have audited the accounting balance sheet of SC ROMELECTRO SA (hereinafter referred to as the Company) concluded at December 31st 2006 as well as the Profit and Loss Account, the changes in the equity and the situation of the cash flow for the financial year concluded at this date. These annual financial statements are enclosed to the report herein. These financial statements have been prepared under the responsibility of the Company. Our responsibility is that – based on the audit we have conducted – we should express our opinion about these financial statements.
2. The audit procedure has been conducted as per the National Audit Standards, issued by the Romanian Chamber of Financial Auditors. According to these standards, our audit needs to be planned and conducted in such a way so as to allow us to obtain reasonable reassurance that there are no significant anomalies in the annual financial statements. The auditing procedure consists in conducting random examinations of the supporting documents providing evidence for the amounts and the information included in the annual financial statements. At the same time, audit is about assessing the accounting principles and methods which have been used, as well as the significant estimates that were conducted by the Company management for the completion of the annual financial statement, as well as the overall presentation of these financial statements. We believe that the audit that we have conducted is solid enough to substantiate our opinion.
3. In our opinion, the Financial Statements that the company has prepared for the financial year of 2006 provide an accurate image of all the significant aspects, of the financial position of the Company at December 31st 2006, as per the Romanian accounting regulations approved by means of a Ministerial Order issued by the Minister of Public Finance, nr 1752/2005.
4. This report by independent auditors has been drafted in order to be lodged with the Ministry of Finance and the Trade Registrar and cannot be used to serve any other purposes nor can it be used by any third party if there is no prior consent by the ROMELECTRO management team.

April 5th 2007

Bookkeeping, Audit and Accounting Consultancy Company – SOCECC SRL





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